_	9th	Rev.	SHEET NO	1
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P.S.C. OF KY. GAS NO. 4

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DATE OF ISSUE_	May 31, 1996	DATE EFFECTIVE	July 1,	1996
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P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

Availability:

Available for residential customers.

AUG 0 1 1998

Rate:

Customer Charge: \$4.48 per delivery point per month

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1) BY: Stephand Bu

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet

11.099¢ SECRETARY OF THE COMMISS." 35.602

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

August 1, 1998 August 6, 1998 DATE OF ISSUE DATE EFFECTIVE__ Temald? Willhite Ronald L. Willhite

Vice President Louisville, Kentucky ISSUED BY. TITLE

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-EE dited 7/23/96.

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_	54th	Rev.	_SHEET	NO	2	
CANCELLING_	53rd	Rev.	_SHEET	NO	2	

P.S.C. OF KY. GAS NO.	P.S.C.	OF	KY.	GAS	NO.
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STANDARD RATE SCHEDULE

Residential Gas Service

Applicable:

In all territory served.

Availability:

Available for residential customers.

Rate:

Customer Charge:

\$4.48 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component 11.099¢ Gas Supply Cost Component 28.167 Total Charge Per 100 Cubic Feet 39.266

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

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Minimum Bill:

The customer charge.

MAY 0 1 1998

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Prompt Payment Provision:

The monthly bill will be rendered at the above new than less (including net minimum bills when applicable) plus an amount equivalent of thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE

DATE EFFECTIVE

May 1, 1998

ISSUED BY.

Stephen R. Wood President

Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-DD dated 4/23/98

_	53rd	Rev.	SHEET	NO	2
CANCELLING_	52nd	Rev.	SHEET	NO.	2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

Availability:

Available for residential customers.

FEB 0 1 1998

Rate:

Customer Charge:

\$4.48 per delivery point per month

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY: Stephan Bus SECRETARY OF THE COMMISSION

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 11.099¢ 36.809 47.908¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

February 12, 1998 February 1, 1998 DATE OF ISSUE___ DATE EFFECTIVE_

Louisville, Kentucky

ISSUED BY_

President

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-CC dated 1/28/98.

52nd Rev. SHEET NO. 2

CANCELLING 51st Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD	DATE	SCHEDITLE.	
STANDARD	KAIL	SCUEDONE	

RGS

Residential Gas Service

Applicable:

In all territory served.

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

Availability:

Available for residential customers.

NOV 01 1997

Rate:

Customer Charge:
 \$4.48 per delivery point per month

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: Stephan Buy

SECRETARY OF THE COMMISSION

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 11.099¢ 42.702 53.801¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff:

DATE OF ISSUE_

November 1997

DATE EFFECTIVE November 1, 1997

ISSUED BY_

Stephen R. Wood

President

Louisville, Kentucky

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Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-BB dated 10/31/97.

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51st Rev. SHEET NO. 2

CANCELLING 50th Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

Availability:

Available for residential customers.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Rate:

Customer Charge:

\$4.48 per delivery point per month

AUG 0.1 1997

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet PURSUANT TO 807 KAR 5:011. SECTION 9 (1) 11.09 BY: Stephan Buy 34.255 SECRETARY

34.255 45.354¢ SECRETARY OF THE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

		MAME	TITLE	ADDRES	
ISSUED I	3Y	Stephen R. Wood	DT/ President	Louisville,	Kentucky
DATE OF	ISSUE_	August 13, 1997	DATE EFFECTIVE_	August -1,	1997

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-AA dated 8/1/97.

CANCELLING 21st Rev. SHEET NO. 3

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

PUBLIC SERVICE COMMISSION

Rate:

OF KENTUCKY EFFECTIVE

Customer Charge:

\$8.96 per delivery point per month

AUG 0 1 1998

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 11.099¢ 35.602 46.701¢ PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Stephand Buy

The "Gas Supply Cost Component" as shown above is the cost per per to component the cost of the cost o

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE	August 6, 1998	DATE EFFECTIVE	August 1, 1998
ISSUED BY	Ronald L. Willhite	Vice President	Louisville, Kentucky
	BMAM	TITLE	ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-EE dated 7/23/98.

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_	21st	Rev.	SHEET	NO	3
			SHEET		3

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component 11.099¢ Gas Supply Cost Component 28.167 Total Charge Per 100 Cubic Feet 39.266¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall increased or decreased in accordance with the DSM Cost Recovery Compored (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff. OF KENDUCK EFFF CTIVE

Minimum Bill:

The customer charge.

MAY 0 1 1998

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges rainched at the above rainched at the above net charges rainched at the above rainche minimum bills when applicable) plus an amount equivalent which amount will be deducted provided bill is paid within 15 date. SECRETARY OF THE COMMISSION

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE

DATE EFFECTIVE

1998 May 1,

ISSUED BY.

Stephen R.

President

Louisyille, Kentuck

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-DD dated 4/23/98

20th Rev. SHEET NO .. 19th Rev. SHEET NO. CANCELLING_

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federa PUBLIC STRIVER & OMNIN STORIES for uses other than those involving manufacturing. OF KENTUCKY EFFECTIVE

Rate:

Customer Charge:

\$8.96 per delivery point per month

FEB 0 1 1998

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet

PURSUANT TO 807 KAR 5:011, 11.099¢ SECTION 9 (1) 36.809 y: Stephan Bu

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE EFFECTIVE February 1, 1998 February 12, 1998 DATE OF ISSUE___ Stephen Ry Wood President Louisville, Kentucky ISSUED BY____ TITLE Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-CC dated 1/28/98.

				P.S.C. C	OF KY. GAS NO.	.4
CANCELLING_	18th	Rev.	_SHEET	NO	3	_
_	19th	Rev.	SHEET	NO	3	_

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies SION for uses other than those involving manufacturing. OF KENTUCKY

Rate:

Customer Charge: \$8.96 per delivery point per month

NOV 01 1997

EFFECTIVE

Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet

11.099¢ 42.702 53.801¢

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: Stephane)

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE

DATE EFFECTIVE

November 1, 1997

ISSUED BY.

Stephen R. Wood

President

Louisville, Kentucky

TITLE

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-BB dated 10/31/97.

Ι

18th Rev. SHEET NO. 17th Rev. SHEET NO. 3 CANCELLING PUBLIC SERVICE COMMISSION **EFFECTIVE**

STANDARD RATE SCHEDULE

CGS Firm Commercial Gas Service

AUG 0.1 1997

PURSUANT TO 807 KAR 5:011.

Applicable:

In all territory served.

SECTION 9 (1)

BY: Stephand Bui

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component 34.255 Total Charge Per 100 Cubic Feet 45.354¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum Bill:

ISSUED BY

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

August 1, 1997 DATE EFFECTIVE DATE OF ISSUE_

> Stephen R. Wood President

Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-AA dated 8/1/97.

98

ISSUED BY.

CANCELLING 54th Rev. SHEET NO. 4 P.C. OF KY. GAS ADARD RATE SCHEDULE Firm Industrial Gas Service Licable: all territory served. Liability: vailable for industrial customers. As used herein, the term industrial applies to any activity engaged primarily in a process or rocesses which create or change raw or unfinished marketials SERVICENCE to the form or product. OF KENTUCESTORY EFFECTIVE SS. 96 per delivery point per month AUG 01	S NO. 4
Firm Industrial Gas Service Licable: n all territory served. Liability: vailable for industrial customers. As used herein, the term industrial applies to any activity engaged primarily in a process or rocesses which create or change raw or unfinished matterials of KENTUC EFFECTIVE is to more change:	
Firm Industrial Gas Service Licable: h all territory served. Liability: vailable for industrial customers. As used herein, the term industrial applies to any activity engaged primarily in a process or rocesses which create or change raw or unfinished matterials of KENTUC for the form or product. OF KENTUC EFFECTIVE ISLOWERS CONTROL OF C	
Licable: In all territory served. Idability: Vailable for industrial customers. As used herein, the term Industrial applies to any activity engaged primarily in a process or Processes which create or change raw or unfinished matterials another form or product. OF KENTUC EFFECTIVE Stomer Charge:	
ilability: vailable for industrial customers. As used herein, the term industrial" applies to any activity engaged primarily in a process or rocesses which create or change raw or unfinished mattations of KENTUC cother form or product. OF KENTUC EFFECTIVE ESTORET Charge:	
vailable for industrial customers. As used herein, the term industrial applies to any activity engaged primarily in a process or rocesses which create or change raw or unfinished mapper (CASERVIDENCE) OF KENTUC OF KENTUC EFFECTIVE:	
e: ustomer Charge:	OMMIS CKY
Add of	
narge Per 100 Cubic Feet:	1550
Distribution Cost Component 11.099¢ PURSUANT TO 807 Gas Supply Cost Component 35.602 SECTION S	9 (1)
Total Charge Per 100 Cubic Feet 46.701¢ BY: Skedan	
The "Gas Supply Cost Component" as shown above is the cost SERTATOOF THE Coubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.	COMMIS
ff-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.	
Cost Recovery Mechanism ne monthly amount computed at the charges specified above shall be necreased or decreased in accordance with the DSM Cost Recovery component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this neriff.	7
astomers served hereunder who also receive electric service under adustrial Power Time-of-Day Rate LP-TOD and have elected not to articipate in programs pursuant to the DSM Cost Recovery Mechanism will be assessed a charge under the DSM Cost Recovery Mechanism.	
imum Bill: ne customer charge.	
mpt Payment Provision: ne monthly bill will be rendered at the above net charges (including et minimum bills when applicable) plus an amount equivalent to 5% hereof, which amount will be deducted provided bill is paid within 15 ays from date.	b
licability of Rules: ervice under this rate schedule is subject to Company's rules and egulations governing the supply of gas service as incorporated in this ariff.	

Vice President

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-EE dated 7/23/98.

Louisville, Kentucky

_	54th	Rev.	SHEET NO	04	
CANCELLING_	53rd	Rev.	_SHEET NO) <u> 4 </u>	

P.S.C.	OF	KY.	GAS	NO. 4
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STANDARD RATE SCHEDULE

' IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component 11.099¢ Gas Supply Cost Component 28.167 Total Charge Per 100 Cubic Feet 39.266¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive eleptonic statical winder Industrial Power Time-of-Day Rate LP-TOD and have elected DOT to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

MAY 0 1 1998

Tompt Payment Provision:

The monthly bill will be rendered at the above net charges Opinpluding net minimum bills when applicable) plus an amount equivalent to 5% Prompt Payment Provision:

thereof, which amount will be deducted provided bell as with 15 SECRETARY OF THE COMMISSION days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

May 1, 1998 DATE OF ISSUE DATE EFFECTIVE

Wood Stephen R. ISSUED BY.

President

Louisville, Kentuck

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-DD dated 4/23/98

_	53rd	Rev.	SHEET	NO	4	
CANCELLING_					4	

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

' IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet

11.099¢ 36.809 47 - PUBLIC SERVICE COMMISSION

FEB 0 1 1998

Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by PURSBANDERO 8000KAR 5:011. cubic feet during the seven monthly off-peak billing pergraph (1)
April through October. The first 100,000 cubic feet per monthly
during such period shall be billed at the rate set months. SECRETARY OF THE COMMISSION

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

February 12, 1998 February 1, 1998 DATE OF ISSUE_ DATE EFFECTIVE President Stephen Louisville, Kentucky ISSUED BY_ TITLE the PSC of Ky. in Case No. 90-158-CC dated 1/28/98. Issued pursuant to an order of

	52nd	Rev.	SHEET	NO	4	
CANCELLING_					4	_
CANCELLITO						_

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

Rate:

Customer Charge:

\$8.96 per delivery point per month

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component

Total Charge Per 100 Cubic Feet

11.099¢ 42.702

NOV 01 1997

53.801¢

The "Gas Supply Cost Component" as shown above is the PUBSUANT TO 807 KAR 5.011. 100 cubic feet determined in accordance with the Gas SupplySECTION 9 (1) Clause set forth on Sheet Nos. 12, 13 and 14 of this Tar Floren Buy

Off-Peak Pricing Provision:

SECRETARY OF THE COMMISSION

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE_

Novembe

DATE EFFECTIVE November 1, 1997

ISSUED BY_

Wood Stephen R.

President

Louisville, Kentucky

TITLE

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-BB dated 10/31/97.

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DATE OF ISSUE.

			CANCELLING.	50th Rev. SHI		4
					P.S.C. OF	KY. GAS NO
STANDARD	RATE SCHED	ULE	IGS			
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	<u>er Charge</u> : 6 per deliv	ery point per	month		А	UG 0.1 19
Dist Gas	Supply Cost	st Component	eet	11.099¢ <u>34.255</u> 45.354¢	PURSUA BY: SH	NT TO 807 K/ SECTION 9 (1 phand B
100	cubic feet	determined in	nt" as shown ab accordance wit s. 12, 13 and 1	h the Gas Supp	ply	ARY OF THE COM
The exce cub: Apr:	ess of 100, ic feet dur il through	on Cost Compo 000 cubic fe ing the seven October. Th	onent" applicab et shall be re n monthly off-p e first 100,000 billed at the n	educed by 5.0 eak billing p O cubic feet	¢ per 10 periods o	00 of
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Minimum The cu	Bill: stomer char	ge.				
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Servic	tions gover	is rate sche	edule is subje bly of gas serv			

ISSUED BY Stephen R. Wood President Louisville, Kentucky

NAME VIVLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-AA dated 8/1/97.

August 1, 1997

_	22nd	Rev.	SHEET	NO	5
CANCELLING_					5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 6.099¢ 35.602 41.701¢ AUG 0 1 1998

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

All monthly consumption other than "Summer Air Conditioning Buy Consumption" shall be billed at the regular charges set forthseinetary OF THE COMMISSION Rates RGS. CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE August 6, 1998 DATE EFFECTIVE August 1, 1998

| Conclud L Willhold | Vice President Louisville, Kentucky | Concluded | Concl

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-EE dated 7/23/98.

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_	21st	Rev.	SHEET	NO.	5
CANCELLING_			_		5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet

6.099¢ 28.167 34.266¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM CostRVIDECOMMISSION Component (DSMRC) set forth on Sheet Nos. 11 through 110EKENTUCkhis Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have electric service under not be assessed a charge under the DSM Cost Recovery Meshanism not be assessed a charge under the DSM Cost Recovery Meshanism. participate in programs pursuant to the DSM Cost Recovery Mechanism will

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges tinelading net minimum bills when applicable) plus an amount equivalent (COMMESTION thereof, which amount will be deducted provided bill is paid within 15 days from date.

May 1, 1998 DATE EFFECTIVE_ DATE OF ISSUE

Louisville, Kentucky President Stephen R. Wood ISSUED BY TITLE

SECTION 9 (1)

R

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-DD dated 4/23/98

_	20th	Rev.	SHEET	NO	5
			_SHEET		5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the perdiction by the regular June meter reading and ending with the perdiction by the regular October meter reading.

Rate:

FEB 0 1 1998

Charge Per 100 Cubic Feet

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet PURSUANT TO 807 KAR 5:011, 6.099¢ SECTION 9 (1) 36:805 Jephan Buy 42.908 Jephan Buy

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE	February 12, 1998	DATE EFFECTIVE	February 1, 1998	
ISSUED BY	Stephen R. Wood,		Louisville, Kentucky	1
	11/01/1/01/1	TITLE	ADDRESS	_
Issued pursuant to	an Order of the PSC of	Ky. in Case No.	90-158-CC dated 1/28/98	

-	19th	Rev.	SHEET	NO	5
CANCELLING_	18th	Rev.	_SHEET	NO	5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 6.099¢ NOV 01 1997

42.702 48.801¢ PURSUANT TO 807 KAR 5.011. SECTION 9 (1)

All monthly consumption other than "Summer Air Constitution" But Consumption" shall be billed at the regular charges set forth in HE COMMISSION Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE	November RAN 1997	DATE EFFECTI	VE November 1, 1997
ISSUED BY	Stephen R. Wood	President	Louisville, Kentucky
	MAME	TITLE	ADDRESS
Issued pursuant	to an Order of the PSC of	Ky. in Case No.	90-158-BB dated 10/31/97.

	18th	Rev. SHEET	NO	5
CANCELLING_	17th	Rev. SHEET	NO	5

	P.S.C. OF KY. GAS NO	

STANDARD RIDER

PUBLIC SERVICE COMMISSION

OF KENTUCKY

Summer Air Conditioning Service Under Gas Service Rates RGS, CGSERFECTIVES

AUG 0.1 1997

Applicable:

To Gas Service Rates RGS, CGS and IGS.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Availability:

Available to any customer who takes gas service under Rates of the Company of the customer who takes gas service under Rates of the customer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 6.099¢ <u>34.255</u> 40.354¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Promot Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

100020 0	MAME	TITLE	ADDRESS
ISSUED BY	Stephen R. Wood	President	Louisville, Kentucky
DATE OF ISSUE	August 13, 1997	DATE EFFECT	IVEAugust-1, 1997
	August 12 1007	. 1	August - 1 1007

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-AA dated 8/1/97.

_	50th	Rev.	SHEET	NO	6	
CANCELLING_						

STANDARD RATE SCHEDULE		G-6	
	Seasonal	Off-Peak Gas	Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating rule COMMISSION character or which do not consume substantial quantities of das of KENTUCKY the summer months.

Rate:

AUG 0 1 1998

P.S.C. OF KY. GAS NO. 4

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet

5.300¢ 35.602 40.902¢ BY: Skeland Brill SECRETARY OF THE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE	August 6, 1998	DATE EFFECTIVE	August 1, 1998	
ISSUED BY	Ronald L. Willhite		Louisville, Kentucky	
133020 01	NAME	TITLE	ADDRESS	

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-EE dated 1/23/98.

_	49th	Rev.	SHEET NO	6
CANCELLING_				

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

Seasonal Off-Peak Gas Rate

G-6

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or be taken under any other of the Company's gas rate permitted to schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component 5.300¢ Gas Supply Cost Component 28.167 Total Charge Per 100 Cubic Feet 33.467¢

The "Gas Supply Cost Component" as shown above is the cost page 100MMISSION cubic feet determined in accordance with the Gas Supply Clauser Section 12, 13, and 14 of this Tariff forth on Sheet Nos. 12, 13, and 14 of this Tariff. FFFECTIVE

DSM Cost Recovery Mechanism:

M Cost Recovery Mechanism: MAY 0 1 1998 The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through UNIT OF 80F King 5.011, SECTION 9 (1) Tariff.

Customers served hereunder who also receive electric yservice who Bull Industrial Power Time-of-Day Rate LP-TOD and have electric participate in programs and programs are the companied by the Commission participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

May 1, 1998 DATE OF ISSUE DATE EFFECTIVE_

Stephen R. Wood President Louisville, Kentucky TITLE

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-DD dated 4/23/98

_	48th	Rev.	SHEET NO	6
CANCELLING_				
O O				

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or be taken under any other of the Company's gas rate permitted to schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly spacepuble SHON character or which do not consume substantial quantities of Jasophanneky the summer months. **EFFECTIVE**

Rate:

FEB 0 1 1998

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

PURSUANT TO 807 KAR 5011, SECTION 9 (1)

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 5.300¢ 36.809 42.109¢ BY: Stephand Buy SECRETARY OF THE COMMISSIONR

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE_	February 12, 1998	DATE EFFECTIVE	February 1, 1998
ISSUED BY	Stephen R Wood	President	Louisville, Kentucky (5
	194//0000	TITLE	90-158-CC dated 1/28/98.
Issued pursuant	to an Order of the PSC o	f Kv. in Case No.	90-158-CC dated 1/28/98.

-	47th	Rev.	SHEET	NO	6
CANCELLING_	46th	Rev.	_SHEET	NO	6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during PUBLIC SERVICE COMMISSION the summer months.

OF KENTUCKY EFFECTIVE

Rate:

Customer Charge: \$20.00 per delivery point per month

NOV 01 1997

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet

PURSUANT TO 807 KAR 5:011, 5.300¢ 42.702

48.002¢

SECTION 9 (1) BY: Stephand Bus SECRETARY OF THE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE EFFECTIVE November 1, 1997 Novemb DATE OF ISSUE President Louisville, Kentucky ISSUED BY_

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-BB dated 10/31/97.

_	46th	Rev.	SHEET	NO	6
CANCELLING_					6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 5.300¢ <u>34.255</u> 39.555¢

The "Gas Supply Cost Component" as shown above is the cost per 106 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE August 13, 1997 DATE EFFECTIVE August 1, 1997

ISSUED BY Stephen R. Wood President

Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-AA dated 8/1/97.

1/98

_	50th	Rev.	SHEET N	10	7	
CANCELLING_					7	

P.S.C. OF KY. GAS NO. 4	

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Rate:

Charge Per 100 Cubic Feet:

AUG 0 1 1998

PURSUANT TO 807 KAR 5:011,

Distribution Cost Component 4.300¢
Gas Supply Cost Component 35.602
Total Charge Per 100 Cubic Feet 39.902¢

SECTION 9 (1) BY: Stephan But

BY: SPECIANO BULL SECRETARY OF THE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

		7171.0	ADDRESS
ISSUED BY	Ronald L. Willhite	Vice President	Louisville, Kentucky
DATE OF 1990E_		DATE EFFECTIVE	
DATE OF ISSUE_	August 6, 1998	DATE EFFECTIVE	August 1, 1998

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-EE dated 7/23/98.

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_	49th	Rev.	_SHEET NO	7
			_SHEET NO	

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

· G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component 4.300¢ Gas Supply Cost Component 28.167 Total Charge Per 100 Cubic Feet

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

nimum Bill: \$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

MAY 0 1 1998

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount requivalent the 5.4%1 thereof, which amount will be deducted provided bill is paid within 15 days from date. BY: Stiphani Bill

SECRETARY OF THE COMMISSION

DATE OF ISSUE

DATE EFFECTIVE

May 1, 1998

ISSUED BY_

Stephen R. Wood

President

Louisville, Kentucky

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-DD dated 4/23/98

-	48th	Rev.	SHEET	NO	7
CANCELLING_	47th	Rev.	_SHEET	NO	7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject conditions hereinafter set forth.

OF KENTUCKY

EFFECTIVE

Rate:

FEB 0 1 1998

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 4.300¢ 36.809 41.109¢ PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Stephand BUY
SECRETARY OF THE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE_____

February 12 1998

DATE EFFECTIVE___

February 1, 1998

ISSUED BY__

Stephen Wood

President

Louisville, Kentucky

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Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-CC dated 1/28/98.

•	-	47th Rev. SHEET	NO7	
	CANCELLING_	46th Rev. SHEET	7 NO7	
			P.S.C. OF KY. GAS NO	0.4
STANDARD RATE SCHEDULE	G-7			
Rate	for Uncommitted Gas	Service		
Applicable: In all territory served.	-			
Availability: This rate schedule is dindustrial customers quartime have available for served under other rate Company's existing distingtions hereinafter set	ntities of gas that sale without impairm schedules, and w tribution system,	Company may ment of service hich can be s subject to	from time to to customers supplied from	SSION
Charge Per 100 Cubic Feet	:		NOV 01 1997	
Distribution Cost Compor Gas Supply Cost Componer Total Charge Per 100 Cub	nt <u>42.7</u>	02 02¢	RSUANT TO 807 KAR 5 SECTION 9 (1)	
			Stephan Buy	
The "Gas Supply Cost Corcubic feet determined in forth on Sheet Nos. 12,	n accordance with th	ne Gas Supply Cl	Lause set	3101
DSM Cost Recovery Mechanisms The monthly amount computincreased or decreased Component (DSMRC) set for	ited at the charges in accordance wit	th the DSM Co	ost Recovery	
Customers served hereund Industrial Power Time-of participate in programs po not be assessed a charge to	f-Day Rate LP-TOD ursuant to the DSM (and have electory Me	cted not to echanism will	
Minimum Bill: \$500 per month. Such mon Company makes gas avail billing period.	nthly minimum bill w lable during at lea	vill be applicat ast 15 days of	ole only when the monthly	
Prompt Payment Provision: The monthly bill will be net minimum bills when thereof, which amount wil days from date.	applicable) plus a	n amount equiv	valent to 1%	ae

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-BB dated 10/31/97.

	CANCELLING4	5th Rev. SHEET NO	7
		P.S	.C. OF KY. GAS NO
STANDARD RATE SCHEDULE	G-7		
Rate fo	or Uncommitted Gas S	ervice	
Applicable: In all territory served.			
Availability: This rate schedule is desindustrial customers quant time have available for sal served under other rate Company's existing districtions hereinafter set	ities of gas that le without impairmen schedules, and which ibution system, s	Company may fro t of service to	om time to customers
<u>Rate</u> :			
Charge Per 100 Cubic Feet:			AUG 0.1 199
Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic	34.255	¢ P	URSUANT TO 807 K SECTION 9 (SECRETARY OF THE C
The "Gas Supply Cost Comp cubic feet determined in forth on Sheet Nos. 12, 1	accordance with the	re is the cost p Gas Supply Clau	er 100
Total Control Description			1.0
DSM Cost Recovery Mechanism: The monthly amount compute increased or decreased i Component (DSMRC) set for Tariff.	n accordance with	the DSM Cost	Recovery
Customers served hereunder Industrial Power Time-of- participate in programs pur not be assessed a charge un	Day Rate LP-TOD as suant to the DSM Cos	nd have electe st Recovery Mech	ed not to nanism will
Minimum Bill: \$500 per month. Such month Company makes gas availal billing period.	nly minimum bill wil ble during at least	l be applicable : 15 days of t	only when he monthly
Prompt Payment Provision: The monthly bill will be not minimum bills when apthereof, which amount will days from date.	oplicable) plus an	amount equival	ent to 1%

Stephen R. Wood President Louisville, Kentucky ISSUED BY_ HAHE TITLE ADDRESS Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-AA dated 8/1/97.

1/98

54th F	Rev. SHEET	NO. 10	
CANCELLING 53rd F	Rev. SHEET	NO10	
		PUBLIC SERVICE.	CE COMMISSION
STANDARD RIDER	-	EFFE	CTIVE
Gas Transportation Service/Standby - Rat	e TS	AUG C	1 1998
Applicable: In all territory served.		PURSUANT TO	807 KAR 5:011,
Availability: Available to commercial and industrial customers serve IGS and Rate G-6 who consume at least 50 Mcf per of point of delivery, have purchased natural gas elected requisite authority to transport such gas to Compans system of Company's natural gas supplier, and requists system to transport, by displacement, such custom of utilization. Any transportation service hereunder the Company being able to retain or secure adequate natural gas from its supplier. In addition, hereunder will be subject to the terms and condition to the availability of adequate capacity on Company's service without detriment to its other customers.	lsewhere, y's syste est Companier-owned will be o standby transporta s herein	ch strict of the conditioned quantities at forth a	Table COMMISSION: 111 the 1. ze e on of 1. ce and
Rate: In addition to any and all charges billed directly parties related to the transportation of customer-ow charges shall apply:	y to Comp med gas,	eany by oth the followi	ner ng
Administrative Charge: \$90.00 per delivery point per	month		
Distribution Charge Per Mcf \$1.1099 \$1	.6187	G-6 .5300 .6187 1.1487	R
The "Distribution Charge" applicable to Rate CG quantities in excess of 100 Mcf shall be reduced by the seven off-peak billing periods of April through 100 Mcf per month during such period shall be billed a above.	\$.50 per n October.	Mcf during The first	
Pipeline Supplier's Demand Component: Average demand gas, including transported gas, delivered to Compa supplier as determined from Company's quarterly Gas Supplier	any by it	s pipeline	
DSM Cost Recovery Mechanism: The monthly amount computed at the charges specincreased or decreased in accordance with the DSM C (DSMRC) set forth on Sheet Nos. 11 through 11-F of thi	ost Recov	ove shall ery Compone	be ent T
Customers served hereunder who also receive el Industrial Power Time-of-Day Rate LP-TOD and have ele in programs pursuant to the DSM Cost Recovery Mechanism a charge under the DSM Cost Recovery Mechanism.	cted not t	o participa	ate
Volumes of Gas Sold to Customer:			

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE August 6, 1998 DATE EFFECTIVE August 1, 1998

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Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-EE dated 7/23/98.

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_	53rd	Rev.	SHEET	NO	10	
CANCELLING_					10	

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6502	.6502	.6502
Total	\$1.7601	\$1.7601	\$1.1802

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause COMMISSION

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified Edicy shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff 0 1 1998

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elegated not to participate in programs pursuant to the DSM Cost Recovery Mechanism will continue to the DSM Cost Recovery Mechanism. a charge under the DSM Cost Recovery Mechanism. BY: Stephan()

Volumes of Gas Sold to Customer:

Nonthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE

TE EFFECTIVE_

ISSUED BY

Stephen R.

President

Louisville, Kentucky

OF KENTUCKY

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-DD dated 4/23/98

_	52nd	Rev.	SHEET	NO	10	
CANCELLING.	51st	Rev.	SHEET	NO	10	

P.S.C. OF KY. GAS NO. 4

STANDARD R	IDER
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Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Struct CONTINUES OF PARTIES related to the transportation of customer-owned gas KENTECTIVE

Administrative Charge: \$90.00 per delivery point per month

Distribution Charge Per Mcf
Pipeline Supplier's Demand Component
Total

| CGS | IGS | FEB 0 1 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 |

<u>Pipeline Supplier's Demand Component</u>: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE	February 12, 1998	DATE EFFECTIVE	February 1, 1998	
ISSUED BY	Stephen R Wood	resident	Louisville, Kentucky CS	18
	17/8/1000	TITLE	ADDRESS	

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-CC dated 1/28/98.

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_	51st	Rev.	SHEET	NO	10
CANCELLING_	50th	Rev.	_SHEET	NO	10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Compusion SSION parties related to the transportation of customer-owned gas, the transportation charges shall apply:

EFFECTIVE

Administrative Charge: \$90.00 per delivery point per month

Distribution Charge Per Mcf
Pipeline Supplier's Demand Component
Total

CGS	IGS	G-6
\$1.1099	\$1.1099	\$5,300
.8265	.8265	PURSUANT TO 807 KAR 5.0 m.
\$1.3563ECTION 9 (1)	\$1.3563ECTION 9 (1)	

The "Distribution Charge" applicable to Rate CGS and TGS MONTH'S COMMISSION the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

<u>Pipeline Supplier's Demand Component</u>: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE_	November 14/1997	DATE EFFECTIVE	November 1, 1997	
ISSUED BY	Stephen R. Wood	President	Louisville, Kentucky	
	PMANE	TITLE	ADDRESS	
Issued pursuant t	o an Order of the PSC o	f Ky. in Case No.	90-158-BB dated 10/31/97.	

CANCELLING 49th Rev. SHEET NO PUBLIC GOMMISSION 50th Rev. SHEET NO. P.S.C. PEFRONIVEAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

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Applicable:

In all territory served.

PURSUANT TO BUT KAR 5.011. SECTION 9 (1)

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate point of delivery, have purchased point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6805	6805	.6805
Total	\$1.7904	\$1.7904	\$1.2105

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

	MAME	TITLE	ADDRESS	
ISSUED BY	Stephen R. Wood	President	Louisville, Kentucky	
DATE OF 1550E	/Volken KINOVO		-	
DATE OF ISSUE	August 13, 1997 Officer KNOVO President Lo		August_1, 1997	

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-AA dated 8/1/97.

PUBLIC SERVICE COMMISSION OF KENTUCKY

Louisville Gas and Electric Company

5th Revision Sheet No

JUN 0 1 1997

Canceling

4th Revision

Sheet No 10-D

P.S.C. of KY. Gas No. 4

PURSUANT TO 807 KAR 5:011. STANDARD RATE SCHEDULE 9 (1)

FT

(Mon-Standby)

Administration Charge: \$90.00 per delivery point per month

Distribution Charge Per Mcf: \$0.43

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in the program pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Imbalances:

Company will calculate on a daily and monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into the Company's system. This will be calculated as follows:

Imbalance = Metered Usage - Delivered Volume

The Company will also determine the imbalance percentage. This percentage will be calculated as follows:

> Imbalance % = (Metered Usage - Delivered Volume) Delivered Volume

The term Daily shall mean the period of twenty-four (24) consecutive hours beginning at 10:00 A.M., Eastern Clock Time.

Cash-Out Provision for Monthly Imbalances:

If the monthly imbalance is negative (an over-delivery into the Company's system), Company shall purchase the monthly imbalance from Customer at a price which is determined by multiplying the appropriate percentage specified below times the currently effective Gas Supply Cost Component (GSCC) minus the currently effective Pipeline Suppliers Demand Component (PSDC). appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:

DATE OF ISSUE April 9, 1997 / DATE EFFECTIVE June 1, 1997 Louisville, KY Victor A. Staffier: ISSUED BY

Issued pursuant to an order of the PSC of KY in Case No. 95-037 dated 6/27/95

13th Rev. SHEET NO. 10-F

CANCELLING 12th Rev. SHEET NO. 10-F

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

UBLIC SERVICE COMMISSION OF KENTUCKY FFFECTIVE

Daily Demand Charge:

\$0.1810 per Mcf

Daily Storage Charge:

0.1200

Utilization Charge for Daily Imbalances:

\$0.3010 per Mcf

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Note: The Daily Demand Charge may change with each filing of the GSCC.

*URSUANT TO 807 KAR 5:011 SECTION 9 (1)

These charges are in addition to any other charges set forth herein. But Utilization Charge for Daily Imbalances will not be applied to dail TYOF HE COMMISSION imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice.

DATE OF ISSUE	August 6, 1998	_DATE EFFECTIVE	August 1, 1998
ISSUED BY	Mald L. Willhite Ronald L. Willhite	Vice President	Louisville, Kentucky
	MAME	TITLE	ADDRESS

_	12th	Rev.	_SHEET	NO	10-F
CANCELLING_					

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than $\pm 10\%$ of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge: \$0.1898 per Mcf

Daily Storage Charge: 0.1200

Utilization Charge for Daily Imbalances: \$0.3098 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10 \, \text{\$}$ of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

PUBLIC SERVICE COMMISSION

All volumes taken by Customer in excess of volumes delivered to Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under the School of such unauthorized receipts or deliveries that occur twenty-form (MON) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice BY

SECRETARY OF THE COMMISSION

DATE OF ISSUE MAY 67 1998 DATE EFFECTIVE May 1, 1998

ISSUED BY Stephen R. Wood I

President

Louisville, Kentucky

ADDRESS

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11th Rev. SHEET NO. 10-F

CANCELLING 10th Rev. SHEET NO. 10-F

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than $\pm 10\%$ of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:

\$0.2077 POUBLICE COMMISSION

Daily Storage Charge:

0.1200 \$0.3277 per McfOF KENTUCKY

Utilization Charge for Daily Imbalances:

EFFECTIVE

Note: The Daily Demand Charge may change with each filing

of the GSCC.

FEB 0 1 1998

These charges are in addition to any other charges set pingular herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. The company shall not have an obligation to provide balancing service For approvolution of gas hereunder. The Utilization Charge for Daily Imbalances start Prot Happ Wisson Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

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Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

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February 12, 1998 February 1, DATE OF ISSUE__ DATE EFFECTIVE_

Stepher R

President TITLE

Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-CC dated 1/28/98.

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10th Rev. SHEET NO. 10-F

CANCELLING 9th Rev. SHEET NO. 10-F

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the Company shall charge the Utilization Charge for Daily Imbalances pas for each MISSION daily occurrence. The Utilization Charge for Daily Imbalances Pisting Commission of Keniucky the following: **EFFECTIVE**

Daily Demand Charge:

\$0.2530 per Mcf

NOV 01 1997

Daily Storage Charge:

0.1200

Utilization Charge for Daily Imbalances:

\$0.3730 per Mcf

Ι

Note: The Daily Demand Charge may change with each filing PURSUANT TO 807 KAR \$011. of the GSCC.

BY: Stephano Be

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

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November DATE OF ISSUE_ Stephen R. Wood DATE EFFECTIVE November 1, 1997

ISSUED BY_

President

Lovisville, Kentucky

9th Rev. SHEET NO. 10-F CANCELLING_ 8th Rev._ SHEET NO.__ 10-F

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for commission daily occurrence. The Utilization Charge for Daily Imbalances is Commission the following: OF KENTUCKY EFFECTIVE

Daily Demand Charge:

\$0.2078 per Mcf

0.1200

Daily Storage Charge: Utilization Charge for Daily Imbalances:

\$0.3278 per Mcf

AUG 0.1 1997 R

Note: The Daily Demand Charge may change with each filing PURSUANT TO 807 KAR 5.011. of the GSCC.

Stephano

These charges are in addition to any other charges set forth herentary of the Commission Utilization Charge for Daily Imbalances will not be applied to the commission of the Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

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DATE OF ISSUE_	August, 13, 1997	PATE EFFECT	IVE August 17, 1997
	Stephen R. Wood		
ISSUED BY	Stephen R. Wood	President	Louisville, Kentucky
	- NAME	TITLE	ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 50-158-AA dated 8/1/97.

13th Rev. SHEET NO. 10-I CANCELLING 12th Rev. SHEET NO. 10-I

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

PRS

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

Reserved Balancing Service

AUG 01 1998

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Available to customers served under the Firm TransportaBion Setural (Moh) Standby) Rate Schedule "Rate FT." SECRETARY OF THE COMMISSION

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:

\$ 5.5000 per Mcf

Monthly Balancing Charges:

\$ 3.6500

Total:

\$ 9.1500 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed $\pm 10\%$ of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

DATE OF ISSUE_ August 6, 1998 DATE EFFECTIVE August 1, 1998

Vice President Louisville, Kentucky ISSUED BY.

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-EE dated 7/23/98

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_12th	Rev.	_SHEET NO	10-I
CANCELLING 11th			

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

· RBS

Reserved Balancing Service

Applicable:

In all territory served.

Availability:

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges: Monthly Balancing Charges: \$ 5.7700 per Mcf

\$ 3.6500

\$ 9.4200 per Mcf

Note: The "Monthly Demand Charge" may change with each CSERVICE COMMISSION of the GSCC.

EFFECTIVE

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume 1998er being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer of the determined usage and its delivered volumes stated as a positive of the Reserved Balance Volume is subtracted from the delivered volumes a positive than Reserved Balance Volume is subtracted from the difference calculated papers result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

DATE OF ISSUE

May 6 3898

DATE EFFECTIVE_

May 1, 1998

ISSUED BY_

Stephen R. Wood

President

Louisville, Kentucky

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-DD dated 4/23/98

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11th Rev. SHEET NO._ CANCELLING 10th Rev. SHEET NO. 10-I

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

· RBS

Reserved Balancing Service

Applicable:

In all territory served.

Availability:

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer. PUBLIC SERVICE COMMISSION

In addition to any and all charges billed directly to Company by The TUCKY parties related to the transportation of customer-owned gas and any other charges applicable under Pate FT. the following the charges applicable under Pate FT. charges applicable under Rate FT, the following charges shall apply: FEB 0 1 1998

Applicable to the Reserved Balance Volume:

Monthly Demand Charges: Monthly Balancing Charges:

of the GSCC.

\$ 6.3200 per MEMRSUANT TO 807 KAR 5.011. \$ 3.6500 SECTION 9 (1

\$ 9.9700 per Mcf Stephano

Note: The "Monthly Demand Charge" may change with each fil FARY OF THE COMMISSION

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the

result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

DATE OF ISSUE	February 12, 1998	DATE EFFECTIV	E February 1, 1998	-/
ISSUED BY	Stephen R	President	E February 1, 1998 Louisville, Kentucky	
	MAME /////0000	TITLE	90-158-CC dated 1/28/98.	
Issued pursuant to	an Order of the PSC of	Ky. in Case No.	90-158-CC dated 1/28/98.	

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CANCELLING_	9th	Rev.	_SHEET	NO	10-I	

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

RBS

Reserved Balancing Service

Applicable:

In all territory served.

Availability:

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and LOSER WOLLD COMMISSION charges applicable under Rate FT, the following charges shall apply OF KENTUCKY EFFECTIV'E

Applicable to the Reserved Balance Volume:

Monthly Demand Charges: Monthly Balancing Charges: \$ 7.7000 per Mcf NOV 01 1997

\$ 3.6500

\$11.3500 per Mcf

PURSUANT TO 807 KAR 5:011,

Note: The "Monthly Demand Charge" may change with each filing SECTION 9 (1) of the GSCC.

BY: Stephand Bull

SECRETARY OF THE COMMISSION

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

DATE OF ISSUE	November 2011997	DATE EFFECTIV	E November 1	, 1997 (L
ISSUED BY	November 22 /1997 Stephen R. Wood	President	Louisville. K	entucky
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STANDARD RIDER

RBS

AUG 01 1997

Reserved Balancing Service

PURSUANT TO 807 KAR 5011. SECTION 9 (1)

Stephano SECRETARY OF THE COMMISSION

In all territory served.

Availability:

Applicable:

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges: Monthly Balancing Charges: \$ 6.3200 per Mcf

\$ 3.6500

Total:

\$ 9.9700 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

August 13, 1997 DATE EFFECTIVE August 1, 1997 DATE OF ISSUE / Wester Moor President Stephen R. Wood Louisville, Kentucky ISSUED BY.

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-AA dated 8/1/97.

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CANCELLING_	2nd	Rev.	_SHEET	NO	11	

DEC 28 1995

P.S.C. OF KY. GAS NO. 4

T

DSMRM **PURSUANT TO 807 KAR 5:011,**

Demand-Side Management Cost Recovery Mechanism

Applicable to Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Summer Air Conditioning Rider to Rates RGS, CGS and IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for Uncommitted Gas Service Rate G-7, Standby Gas Transportation Rate TS, and Firm Gas Transportation Rate FT. Any industrial customers who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.

The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption in accordance with the following formula:

DSMRC = DCR + DRLS + DSMI + DBA

Where: DCR = DSM COST RECOVERY. The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed by a collaborative process ("approved Such program costs shall include the cost of planning, implementing, monitoring, developing, evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, In addition, all including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated avoided capacity and energy costs resulting from each program.

> The cost of approved programs shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DCR for such rate class.

DRLS = DSM REVENUE FROM LOST SALES. For Residential Gas Service Rate RGS, revenues from lost sales due to DSM will be recovered through the decoupling of revenues from actual At the end of each twelve-month period after implementation of the Demand-Side Management Cost Recovery Mechanism, the non-variable revenue requirement (total revenue requirement less gas supply cost) approved for this rate class in LG&E's most recent general rate case will be adjusted to reflect changes in the number of customers and the usage per customer as follows: (1) the non-variable revenue requirement in LG&E's most recent general rate case will be divided by the test-year-end number of customers in order to obtain the average non-variable revenue requirement per customer, which will then be multiplied by the average number of customers during the twelve-month period (i.e.,

December 8, 1995 January 9, 1996 DATE OF ISSUE DATE EFFECTIVE

Victor A. Staff: ideat Louisville, Kentucky ISSUED BY_

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_	16th	Rev.	_SHEET	NO	11-A
CANCELLING_					11-A

P.S.C. OF KY. GAS NO. 4

DSMRM

Demand-Side Management Cost Recovery Mechanism

the sum of the monthly number of customers divided by USWELSWICE COMMISSION. and (2) the non-variable revenue requirement will be multiplicary by a factor F, calculated by the following formula: EFFECTIVE

 $F_{g} = (1+g)^{n/12}$ Where: g = Growth factor (.0000), and n = the number of months from the end of the test year in the most recent rate case to the end of the current twelve- PURSUANT TO 807 KAR 5:011, month period.

DEC 28 1995

SECTION 9 (1)

At the end of each twelve-month period after implementation of . The the Demand-Side Management Cost Recovery Mecker terror of . The difference between the actual non-variable revenue billed during the twelve-month period and the adjusted non-variable revenue requirement, as described above, will be calculated. This difference ("DRLS amount established for the twelve-month period") will be divided by the estimated Ccf sales for the upcoming twelve-month period to determine the DRLS for Residential Gas Service Rate RGS.

For Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for Uncommitted Gas Service Rate G-7, Standby Gas Transportation Rate TS, and Firm Gas Transportation Rate FT ("non-residential rate classes"), the DRLS shall be computed by multiplying the amount of Ccf sales that will be lost for each twelve-month period as a result of the implementation of the approved programs times the distribution charge for the applicable rate The amount of lost revenues thus determined shall then be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DRLS. The lost revenue attributable to decreased sales under Firm Commercial Gas Service Rate CGS due to approved programs will be calculated through estimates agreed upon by the collaborative process, which may include engineering estimates, of the level of decreased Ccf sales. The lost revenues attributable to decreased sales under Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Service Rate G-6, and Rate for Uncommitted Gas Service Rate G-7 due to approved programs will be calculated through actual measured levels of decreased Ccf sales, adjusted for other factors (i.e., effects of weather and changes in production at the facility) to achieve the most accurate measurement of lost revenues. Recovery of revenues from lost sales calculated for a twelve-month period for nonresidential rate classes shall be included in the DRLS for 36 months or until terminated by implementation of new rates pursuant to a general rate case. Revenues from lost sales will be assigned for recovery purposes to the rate classes whose programs resulted in the lost sales.

DSMI = DSM INCENTIVE. The DSM incentive amount shall be computed by multiplying the net resource savings expected from

December 3, 1995 January 9, 1996 , DATE EFFECTIVE_ DATE OF ISSUE_ esident Louisville, Kentucky Victor A. Staffie ISSUED BY_

Issued pursuant to an Order of the PSC of Ky. in Case No. 10320 dated 12/8/95

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CANCELLING.				

P.S.C. OF KY. GAS NO. 4

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Demand-Side Management Cost Recovery Mechanism

N

the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent. Net resource savings are defined as program benefits less the cost of the program, where program benefits will be calculated on the basis of the present value of LG&E's avoided costs over the expected life of the program, and will include both capacity and energy savings. The DSM incentive amount shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DSMI. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

DBA = DSM BALANCE ADJUSTMENT. The DBA is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:

- (1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.
- (2) For the DRLS applicable to Residential Gas Service Rate RGS, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from the application of the DRLS unit charge and the DRLS amount established for the same twelve month period.

For the DRLS applicable to other rate schedules, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues for the actual DSM measures implemented during the twelve-month period.

- (3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the UBLIC SERVICE COMMISSION twelve-month period.
- (4) For the DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelvemonth period.

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PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

PUBLIC SANCE ACCOUNTS ON MANAGER January 1, 1994

DATE EFFECTIVE

Sr. Vice Pres.-Gen. Counsel Staffieri and Corporate Secretary

Louisville, Kentucky

LE ADDRES

Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/93.

TOC WEA DIRECTION IT-C	1st	Rev	Sheet No	11-C
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Canceling Original Sheet No 11-C

P.S.C. of KY. Gas No. 4

DSMRM

Demand-Side Management Cost Recovery Mechanism (continued)

programs which are to be installed during the upcoming twelvemonth period times fifteen (15) percent. Net resource savings are defined as program benefits less utility program costs and participant costs, where program benefits will be calculated on the basis of the present value of LG&E's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.

The DSM incentive amount shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DSMI. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

DBA = DSM BALANCE ADJUSTMENT. The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:

- 1. For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.
- 2. For the DRLS applicable to Residential Gas Service Rate RGS, the balance adjustment amount will be the difference PUBLIC SERVICE COMME. between the amount billed during the twelve-month period from the application of the DRLS unit charge and the DRLS amount established for the same twelve month period.

JUN 01 1998. For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelvemonth period from application of the DSMI unit charge and PURSUANT TO 807 KAR 5 the incentive amount determined for the actual DSM SECTION 9 (1)

measures implemented during the twelve-month period.

the balance adjustment amount will be SECRETARY OF THE COMME. For the DBA, determined by calculating the difference between the period from billed during the twelve-month application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period.

DATE OF ISSUE

DATE EFFECTIVE

June 1, 1998

OF KENTUCKY

EFFECTIVE

BY: Stephani Bu

Stephen R. Wood

President

Louisville, KY

TITLE

Issued pursuant to an order of the PSC of KY in Case No. 97-083 dated 4/27/98

	Original	SHEET	NO	11-c
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Demand-Side Management Cost Recovery Mechanism

The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest to be calculated at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period. The balance adjustment amounts, plus interest, shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DBA for each rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.

All costs recovered through the DSMRC will be assigned or allocated to LG&E's electric or gas customers on the basis of the estimated net electric or gas resource savings resulting from each program.

The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing. Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following information as applicable:

- (1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measure to be installed, and any applicable studies which have been performed, as available.
- (2) A statement setting forth the calculation of the DCR, DRLS, DSMI, DBA and DSMRC.

Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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JAN 1 1994

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

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On and After

DATE EFFECTIVE January 1, 1994

Sr. Vice Pres.-Gen. Counsel

ISSUED BY Wictor A. Staffieri and Corporate Secretary Louisville, Kentucky

DATE OF ISSUE December

NAME TITLE ADDR

Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/93.

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P.S.C. OF KY. GAS NO. 4

7th	Rev	Sheet	No	11-D

Canceling 6th Rev. Sheet No 11-D

P.S.C. of KY. Gas No. 4

DSMRM

Demand-Side Management Cost Recovery Mechanism (continued)

The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest to be calculated at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period. The balance adjustment amounts, plus interest, shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DBA for each rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.

All costs recovered through the DSMRC will be assigned or allocated to LG&E's electric or gas customers on the basis of the estimated net electric or gas resource savings resulting from each program.

The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing. Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following information as applicable:

- (1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.
- (2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.

Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 01 1998

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

BY: Stephand Bull SECRETARY OF THE COMMISSION

DATE OF ISSUE Stephen R. Wood President Louisville, KY

NAME DITE ADDRESS

Issued pursuant to an order of the PSC of KY in Case No. 97-083 dated 4/27/98.

7th Rev Sheet No 11-D Canceling 6th Rev Sheet No 11-D

P.S.C. of KY. Gas No. 4

DSMRM

Demand-Side Management Cost Recovery Mechanism (continued)

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate IGS, and Rate for Uncommitted Gas Service Rate G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Rate RGS and Summer Air Conditioning Rider	Energy Ch	arge
DSM Cost Recovery Component (DCR):	00.977	¢/Ccf
DSM Revenues from Lost Sales (DRLS):	01.633	¢/Ccf
DSM Incentive (DSMI):	00.025	¢/Ccf
DSM Balance Adjustment (DBA):	(00.645)	¢/Ccf
DSMRC Rate RGS:	01.990	¢/Ccf

Commercial Customers Served Under Commercial Gas Service Rate CGS, G-6, G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR)	:	00.266	¢/Ccf
DSM Revenues from Lost Sales (DRI	LS):	00.000	¢/Ccf
DSM Incentive (DSMI):	DIDI IO OFFINAS COLUMNOS	00.000	¢/Ccf
DSM Balance Adjustment (DBA):	PUBLIC SERVICE COMMISSION OF KENTUCKY	(00.364)	¢/Ccf
DSMRC Rate CGS:	EFFECTIVE	(00.098)	¢/Ccf

APR 0 1 1998

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: Stephand Buy SECRETARY OF THE COMMISSION

DATE OF ISSUE	February 27, 1998	DATE EFFECTIVE	April 1, 1998	
ICCLIED DV	Stephen R. Wood	President	Louisville, KY	
ISSUED BY —	SHAME / /	TITLE	ADDRESS	1

	6th	Rev.	SHEET N	١٥	11-D
CANCELLING	5th	Rev.	SHEET N	10	11-D

P.S.C. OF KY. GAS NO. 4

DSMRM

DSM Cost Recovery Mechanism

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for Uncommitted Gas Service Rate G-7, Rate TS, Rate

FT, and Summer Air Conditioning Rider.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Gas Service Rate RGS and Summer Air Conditioning Rider

DSM Cost Recovery Compo	onent (DCR):	00.977	¢/Ccf
DSM Revenues from Lost	Sales (DRLS):	00.460	¢/Ccf
DSM Incentive (DSMI):		00.025	¢/Ccf
DSM Balance Adjustment	(DBA):	00.068	¢/Ccf

DSMRC Rate RGS:

01.530 ¢/Ccf

Commercial Customers Served Under Commercial Gas Service Rate CGS, G-6, G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider

DSM	Cost Recovery Co	omponent (I	DCR):	00.266	¢/Ccf
DSM	Revenues from Lo	st Sales	(DRINGING CERVICE CONTROL	00.000	¢/Ccf
DSM	Incentive (DSMI)	:	(DRIPUBLIC SERVICE COMMISSION	00.000	¢/Ccf
	Balance Adjustme		OF VENTUCKY	(00.091)	¢/Ccf
			EFFECTIVE		

DSMRC Rate CGS:

00.175 ¢/Ccf

JUL_ 0 1 1997

PURSUANT TO 807 KAIR 5:011. SECTION 9 (1)

andra C Mel FOR THE PUBLIC SIENVICE COMMISSION

With Bills Rendered On and After

DATE OF ISSUE

May 30, 1997

DATE EFFECTIVE Vice President

July 1, 1997

ISSUED BY.

& Controller

Louisville, Kentucky

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_	1st Rev.	SHEET NO	11-E
CANCELLING_	Original	_SHEET NO	11-E

P.S.C. OF KY. GAS NO. 4

DSMRM

DSM Cost Recovery Mechanism

DSM Cost Recovery Component (DSMRC):
(Continued)

Industrial Customers Served Under Firm Industrial Gas Service Rate IGS, Rate G-6, G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):

DSM Revenues from Lost Sales (DRLS):

DSM Incentive (DSMI):

DSM Balance Adjustment (DBA):

DSMRC Rate IGS

00.000 ¢/Ccf

00.000 ¢/Ccf

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

APR 01 1986

PURSUANT TO 807 KAR 5:0·11. SECTION 9 (1)

BY: <u>Orden</u> C. Neel FOR THE PUBLIC SERVICE COMMISSION

			With Bills Rendered On and After
	March 1, 1996	DATE EFFECTIVE_	
DATE OF ISSUE_	March 1, 1930	DATE EFFECTIVE	
ISSUED BY	Victor A. Staffier	A Report dent	Louisville, Kentuc
1330		708 7 1 (2) 1 117	

1st Rev. SHEET NO. 11-F

CANCELLING Original SHEET NO. 11-F

P.S.C. OF KY. GAS NO. 4

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STANDARD	KIDEK

Franchise Fee and Local Tax

Applicability:

All gas rate schedules.

Monthly Charge:

A surcharge shall be calculated and added to the total bill for gas service each month for all customers located within local governmental jurisdictions which impose municipal franchise fees or other local taxes on the Company by ordinance, franchise, or otherwise. Such fees or taxes shall be net of any corresponding fees or taxes which are currently included in the base charges of each rate schedule.

The amount calculated shall be applied exclusively to the bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. The fee or tax shall be added to the customer's bill as a separate item. Where more than one such fee or tax is imposed, each of the fees or taxes applicable to each customer shall be added to the monthly bills as separately identified items.

Customers receiving service in the following local jurisdictions shall pay the applicable franchise fee or local tax based on the following effective rates:

Municipality or Political Subdivision

Franchise Fee or Local Tax Rate

City of Radcliff, Kentucky

3% of Gross Receipts

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 0 1 1998

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephan Buy

SECRETARY OF THE COMMISSION

DATE OF ISSUE September 30, 1997 DATE EFFECTIVE February 1, 1998

ISSUED BY Stephen R. Wood

President

Louisville, Kentucky

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	Original SHEE	T NO
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		P.S.C. OF KY, GAS NO. 4

STANT	חממו	RIDER

Franchise Fee and Local Tax

N

Applicability:

All gas rate schedules.

Monthly Charge:

A surcharge shall be calculated and added to the total bill for gas service each month for all customers located within local governmental jurisdictions which impose municipal franchise fees or other local taxes on the Company by ordinance, franchise, or otherwise. Such fees or taxes shall be net of any corresponding fees or taxes which are currently included in the base charges of each rate schedule.

The amount calculated shall be applied exclusively to the bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. The fee or tax shall be added to the customer's bill as a separate item. Where more than one such fee or tax is imposed, each of the fees or taxes applicable to each customer shall be added to the monthly bills as separately identified items.

Customers receiving service in the following local jurisdictions shall pay the applicable franchise fee or local tax based on the following effective rates:

> Municipality or Political Subdivision

Franchise Fee or Local Tax Rate

This tariff has been issued for use at a later date as appropriate. A specific procedure for calculating the monthly surcharge shall be determined upon the enactment of any fees or taxes by a local authority.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 11 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

or iccur	May 11, 1995	FOR THE PUBLIC SERVICE COMMISSION PATE EFFECTIVE June 11, 1995
ATE OF ISSUE		Louisville, Kentucky

SUED BY______

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78th Rev. Sheet No. 12 Canceling 77th Rev. Sheet No. 12

P.S.C. of KY. Gas No. 4

STANDARD RATE SCHEDULE GSC Gas Supply Clause PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE Applicable to: All gas sold. AUG 0 1 1998 PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: Skedano Bu Gas Supply Cost Component (GSCC): Gas Supply Cost 32.995¢ Gas Cost Actual Adjustment (GCAA) (0.940)Gas Cost Balance Adjustment (GCBA) 3.568 Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder: Refund Factor Effective May 1, 1998 from Case No. 90-158-DD (0.021)Performance-Based Rate Recovery Component (PBRRC) 0.000 Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 35.602¢

DATE OF ISSUE August 26, 1998

DATE EFFECTIVE

August 1, 1998

Vice President

Louisville, KY

TITLE

ADDRESS

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_	77th	Rev.	SHEET NO.	12
CANCELLING_	76th	Rev.	_SHEET NO	12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC	
	Gas Supply Clause	

Applicable to: All gas sold.

Gas Supply Cost Component (GSCC):

32.995¢ Gas Supply Cost

Gas Cost Actual Adjustment (GCAA) (0.940)

3.568 Gas Cost Balance Adjustment (GCBA)

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

AUG 0 1 1998

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephand Bus

Refund Factor Effective May 1, 1998 from Case No. 90-158-DD SECRETARY OF THE COMMISSION (0.021)

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 35.602¢

August 1, 1998 1998 -DATE OF ISSUE DATE EFFECTIVE_ Louisville, Kentucky Vice President ISSUED BY_ ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-EE dated 7/23/98.

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_	76th	Rev.	SHEET	NO	12
CANCELLING_					12

P.S.C. OF KY. GAS NO	. 4
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STANDARD RATE SCHEDULE 'GSC Gas Supply Clause

Applicable to: All gas sold.

Gas Supply Cost Component (GSCC):

Gas Supply Cost 31.451¢ Gas Cost Actual Adjustment (GCAA) (2.330)Gas Cost Balance Adjustment (GCBA) (0.933)

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

Refund Factor Effective May 1, 1998 from Case No. 90-158-DD

(0.021)

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) OF KENTUCKY

EFFECTIVE

MAY 0 1 1998

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

SECRETARY OF THE COMMISSION

DATE OF ISSUE

ISSUED BY.

Stephen R. Wood

President

DATE EFFECTIVE_

Louisville, Kentucky

May 1, 1998

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-DD dated 4/23/9

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				P.S.C. O	F KY. GAS NO.
STANDARD RATE SCHEDULE 'GSC					
Gas Supply Cla	ıse				
		•			
				,	
Applicable to: All gas sold.					
Gas Supply Cost Component (GSCC):					
Gas Supply Cost	-				33.174¢
Gas Cost Actual Adjustment (GCAA)					3.808
Gas Cost Balance Adjustment (GCBA)					(0.173)
das cose sarance najasemene (cosi,					(0.2.0)
Refund Factors (RF) continuing for twel months from the effective date of each	or		2007		
until Company has discharged its refund obligation thereunder:			PUBLIÇ	SERVICOF KEN	CE COMMISSION
				EFFE	CTIVE
			F	EB 0	1 1998
None Applicable					
			PURSUA	NT TO E	807 KAR 5:011. N 9 (1)
		BY	: Ske	chank	Bui
				HY OF TH	E COMMISSION
Total Gas Supply Cost Component Per 100	Cubic Fee	t (GS	CC)		36.809¢
	•				

DATE OF ISSUE February 12, 1998 DATE EFFECTIVE President Louisville, Kentucky Stephen Wood Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-CC dated 1/28/98.

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_	74th	Rev.	SHEET	NO	12	
CANCELLING	73rd	Rev.	_SHEET	NO	12	

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE GSC

Gas Supply Clause

Applicable to: All gas sold.

Gas Supply Cost Component (GSCC):

Gas Supply Cost 40.480¢

Gas Cost Actual Adjustment (GCAA) 2.089

Gas Cost Balance Adjustment (GCBA) 0.133

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder: PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 01 1997

None Applicable

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Stephand Bue SECRETARY OF THE COMMISSION

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)

42.702¢

DATE OF ISSUE November 1, 1997

ISSUED BY Stephen R. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-BB dated 10/31/97.

Ι

73rd Rev. SHEET NO. 12

CANCELLING 72nd Rev. SHEET NO. 12

P.S.C.	OF	KY.	GAS	NO.	4
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STANDARD RATE SCHEDULE	GSC	
	Gas Supply Clause	

Applicable to: All gas sold.

Gas Supply Cost Component (GSCC):

Gas Supply Cost	31.4820
Gas Cost Actual Adjustment (GCAA)	2.354
Gas Cost Balance Adjustment (GCBA)	0.419

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder: AUG 01 1997

PURSUANT TO BOT KAR 5:011.

BY

None Applicable

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 34.255¢

34.2334

R

DATE OF ISSUE August 13, 1997

Stephen R. Wood President Louisville, Kentucky

NAME

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ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-AA dated 8/1/97.

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<u>_</u>	5th	Rev.	SHEET	NO.	13	
CANCELLING	4th	Rev.			13	

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause (Continued)

The monthly amount computed under each of the rate schedules to which this Gas Supply Clause is applicable shall include a Gas Supply Cost Component per 100 cubic feet of consumption calculated for each three-month period in accordance with the following formula:

where:

GSCC = Gas Supply Cost + GCAA + GCBA + RF

Gas Supply Cost is the expected average cost per 100 cubic feet for each three-month period determined by dividing the sum of the monthly gas supply costs by the expected deliveries to customers. Monthly gas supply cost is composed of the following:

- (a) Expected total purchases at the filed rates of Company's wholesale supplier of natural gas, plus
- (b) Other gas purchases for system supply, minus OF KENTUCKY
- (c) Portion of such purchase cost expected to be used for non-Gas Department purposes, minus
- (d) Portion of such purchase cost expected to be Ainfected into underground storage, plus

 PURSUALLY AND SOFT KAR 5:011
- (e) Expected underground storage withdrawals at the laverage unit cost of working gas contained therein;

(GCAA) is the Gas Cost Actual Adjustment per 100 cubic feet which compensates for differences between the previous quarter's expected gas cost and the actual cost of gas during that quarter.

(GCBA) is the Gas Cost Balance Adjustment per 100 cubic feet which compensates for any under- or over-collections which have occurred as a result of prior adjustments.

(RF) is the sum of the Refund Factors set forth on Sheet No. 12 of this tariff.

Company shall file a revised Gas Supply Cost Component (GSCC) every three months giving effect to known changes in the wholesale cost of all gas purchases and the cost of gas deliveries from underground storage. Such filing shall be made at least thirty days prior to the beginning of each three-month period and shall include the following information:

(1) A copy of the tariff rate of Company's wholesale gas supplier applicable to such three-month period.

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

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SHEET NO. 14

CANCELLING 4th Rev. SHEET NO. 14

P.S.C. OF KY, GAS NO. 4

STANDARD	RATE	SCHEDIII	E.

GSC

Gas Supply Clause (Continued)

(2) A statement, through the most recent three-month period for which figures are available, setting out the accumulated costs recovered hereunder compared to actual gas supply costs recorded on the books.

(3) A statement setting forth the supporting calculations of the Gas Supply Cost and the Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) applicable to such three-month period.

To allow for the effect of Company's cycle billing, each change in the GSCC shall be placed into effect with service rendered on and after the first day of each three-month period.

In the event that the Company receives from its supplier a refund of amounts paid to such supplier with respect to a prior period, the Company will make adjustments in the amounts charged to its customers under this provision, as follows:

- (1) The "Refundable Amount" shall be the amount received by the Company as a refund less any portion thereof applicable to gas purchased for electric energy production. Such Refundable Amount shall be divided by the number of hundred cubic feet of gas that Company estimates it will sell to its customers during the twelve-month period which commences with implementation of the next Gas Supply Clause filing, thus determining a "Refund Factor."
- (2) Effective with the implementation of the next Gas Supply Clause filing, the Company will reduce, by the Refund Factor so determined, the Gas Supply Cost Component that would otherwise be applicable during the subsequent twelve-month period. Provided, however, that the period of reduced Gas Supply Cost Component will be adjusted Erift necessary, in order to refund, as nearly as possible Enthery Refundable Amount.
- (3) In the event of any large or unusual refunds, the Company may apply to the Public Service Commission of Kentucky for the right to depart from the refund procedure herein set forth.

BY: KOTA FULL PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE

July 19, 1988

DATE EFFECTIVE

May 20, 1988

President Louisville, Kentucky

NAME

TIVLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

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